

DIVISION OF POWER POLICY	DATE OF ISSUE: October 2022	EFFECTIVE DATE: 10/31/22	NUMBER: 2
SUBJECT: Customer-Owned Distributed Energy Resources Policy – 25kW or less		RESCINDS/AMENDS/NEW/ REVISED	

PURPOSE:

To establish a policy for customers who wish to install, own, and operate Distributed Energy Resources (DER) interconnected to the Division of Power (DOP) system.

This policy defines DER as devices that produce electricity connected to the electrical system behind the retail meter at the customer’s premise. Examples include, but are not limited to, rooftop or ground-mounted solar photovoltaics, combined heat and power projects, and small wind turbines.

For purposes of this policy, the Generator’s Facility is an inverter-based energy facility sized not to exceed 100% of the customer’s annual kwh needs to a maximum total generator rated capacity of 25kW or less when including any storage capabilities and is interconnected behind the meter.

POLICY:

DOP has determined that it will permit its electric customers (including residential, commercial, and industrial) to utilize DER for their premise subject to meeting all technical, safety, construction, and interconnection requirements by the **DOP Interconnection Guidelines**.

To operate a customer-owned DER generator in parallel with DOP, the qualifying facility must submit an Interconnection Application. Proposed customer-owned DER projects will be reviewed and approved on a case-by-case basis based the eligibility criteria and interconnection requirements specified in the **DOP Interconnection Guidelines**.

The owner and operator shall be responsible for the actual cost of all attachment facilities, distribution, and communication upgrades necessary to interconnect the DER facilities and otherwise support the continued interconnection of the DER facilities including any required testing. DOP does not offer any financial incentives or subsidies for customer-owned DER facilities. Customers are encouraged to review State and Federal funding availability.

As of October 31, 2022, DOP does not have an authorized Net Metering rate and cannot purchase surplus generation from customer-owned DER facilities. DOP will determine its Net Metering policy in the future.